**UCAN Data Requests in A.14-11-003 & A.14-11-004**

Date: April 24, 2015

Responses

Due: May 8, 2015

To: SDG&E

John Pacheco

From: UCAN

Don Kelly

3405 Kenyon Street, Suite 401

San Diego, CA 92110

(619) 610-9001

Data Request No: 8

(Please see instructions below)

**INSTRUCTIONS:**

Pursuant to rule 10.1 of the California Public Utilities Commission’s Rules of Practice and Procedure UCAN hereby submits this data request for information from SDG&E. If you will be unable to meet the above deadline, or need to discuss the content of this request, please call UCAN counsel at the number(s) shown above before the due date.

If you are unable to provide the information by the due date, have an objection to any request, or plan to assert a privilege to any request, please provide a written explanation to UCAN’s counsel seven calendar days before the due date as to why the response date cannot be met and your best estimate of when the information can be provided.

If you are asserting an objection or privilege please provide the specific nature of that objection or privilege claimed and the facts upon which such claim is based. If any document is redacted, please clearly identify and describe any information that is redacted from the document and provide an explanation for the redaction. Please identify the person who provides the response and his (her) phone number. Provide electronic responses if possible.

If a document is available in Word or Excel format, do not send it as a PDF file. All data responses need to have each page numbered, referenced, and indexed so worksheets can be followed. If any number is calculated, include a copy of all electronic files so the formula and their sources can be reviewed.

These data requests shall be deemed continuing in nature so that you shall produce any additional or more current information that come to your attention after your initial responses have been sent up to the time of hearing or settlement.

**UCAN Data Requests in A.14-11-003, Set 8**

**The following questions relates to Ms. Hrna’s testimony for SDG&E (SDG&E-37)**

1. Please provide all workpaper tables in Excel, with formulas and links (including links between tables) intact.
2. With regard to the recorded capital additions in Table 11 of the workpaper (Recorded & Forecasted Capital Additions by Function):
   1. For each year, please identify all spending amounts included in the table that relate to the acquisition of the Desert Star Energy Center (*nee* El Dorado Power Plant).
   2. For each year, please identify all spending amounts included in the table for capital additions to the Desert Star Energy Center, separately identifying capital additions associated with the plant acquisition and capital additions unrelated to the acquisition (i.e., ongoing capital additions).
   3. For each year, please identify all spending amounts included in the table that relate to the acquisition of the Cuyamaca Peak Energy Plant (*nee* El Cajon Energy Facility).
   4. For each year, please identify all spending amounts included in the table for capital additions to the Cuyamaca Peak Energy Plant, separately identifying capital additions associated with the acquisition and capital additions unrelated to the acquisition (ongoing capital additions).
   5. For each year, please identify all spending amounts included in the table that were authorized outside of a GRC proceeding. Please provide a description of the capital addition and specify the decision or resolution number authorizing the expenditure. Spending amounts related to the acquisition of the Desert Star Energy Center and the Cuyamaca Peak Energy Plant that were specified in response to subparts a-d of this question need not be repeated.
   6. Please provide a modified version of this table that excludes all capital spending that was approved outside of a GRC proceeding, such as the acquisition of the Desert Star Energy Center and the acquisition of the Cuyamaca Peak Energy Plant. Please identify all items removed from the table for this modified version.
3. With regard to the recorded 2014 capital additions provided in response to data request UCAN-002 Question 1, please identify any included capital additions that were approved outside of a GRC proceeding. Please describe the capital addition, provide its associated 2014 cost (in nominal dollars, 2013 dollars, and 2016 dollars), and specify the decision or resolution number authorizing the expenditure.

**The following questions relates to Mr. Van Der Leeden’s testimony for SoCalGas (SCG-35)**

1. Please provide all workpaper tables in Excel, with formulas and links (including links between tables) intact.
2. With regard to Table 12 of the workpaper (Asset History by Asset Class):
   1. For each year, please identify all spending amounts included in the table that were authorized outside of a GRC proceeding. Please provide a description of the capital addition and specify the decision or resolution number authorizing the expenditure.
   2. Please provide a modified version of this table that excludes all capital spending that was approved outside of a GRC proceeding. Please identify all items removed from the table for this modified version.
3. With regard to the recorded 2014 capital additions provided in response to data request UCAN-002 Question 1, please identify any included capital additions that were approved outside of a GRC proceeding. Please describe the capital addition, provide its associated 2014 cost (in nominal dollars, 2013 dollars, and 2016 dollars), and specify the decision or resolution number authorizing the expenditure.

**The following questions relates to Ms. Somerville’s testimony for SoCalGas (SCG-32)**

1. For each of 2013 and 2014, please provide the number of (i) service establishments and (ii) reconnections that were fielded orders and the number that were non-fielded orders.
2. Of the 2013 and 2014 fielded orders for (i) service establishment and (ii) reconnection, please specify the number in each year that were fielded on account of the customer’s having opted-out of a smart meter and the number in each year that were fielded for other reasons. For example, other reasons might include that SoCalGas was unable to install a Smart Meter at that location, that the location was not eligible for a Smart Meter, or that the service requested requires a fielded visit for both Smart Meter and legacy meter customers.
3. Please provide the cost of a service establishment when it is a fielded order and the cost when it is a non-fielded order.
4. Please provide the cost of a reconnection when it is a fielded order and the cost when it is a non-fielded order.
5. Please provide the recorded and forecast number of Smart Meters and legacy meters in each of the years 2013-2018.
6. Please provide the current number of Smart Meter opt-outs for each major customer class.
7. Please explain why the SoCalGas service establishment charge ($25) is so much higher than the SDG&E service establishment charge (currently $15), and please explain the basis for this charge amount.
8. Please explain why the SoCalGas reconnection charge ($16) is higher than the SDG&E reconnection charge (currently $15), and please explain the basis for this charge amount.
9. Please provide a projection as to how SoCalGas’ service establishment costs will fall in each year of the GRC period as the number of installed Smart Meters increases.
10. Please provide a projection as to how SoCalGas’ reconnection costs will fall in each year of the GRC period as the number of installed Smart Meters increases.
11. Please provide SoCalGas’ proposal to return the cost savings associated with non-fielded service establishments and reconnections to ratepayers, including citations to specific pages of testimony providing this proposal.

**The following questions relates to Ms. Somerville’s testimony for SDG&E (SDGE-34)**

1. The response to UCAN Data Request 1 Question 44 provides the number of fielded and non-fielded service establishments for 2013 and 2014. Of the fielded service establishments, please specify the number that were fielded on account of the customer’s having opted-out of a smart meter and the number that were fielded for other reasons. For example, other reasons might include that SDG&E was unable to install a Smart Meter at that location, that the location was not eligible for a Smart Meter, or that the service requested requires a fielded visit for both Smart Meter and legacy meter customers. Please answer separately for each year and for each customer type (i.e., electric versus gas).
2. In response to UCAN Data Request 1 Question 46, the first row of the “Description” column includes the statement, “For TurnOn orders this would be primarily CSF.” Please explain what is meant by CSF.